[Docket No. RP97-48-000]

Southern Natural Gas Company; Notice of GSR Revised Tariff Sheets

November 5, 1996.

Take notice that on October 31, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of November 1, 1996:

Tariff Sheets Applicable to Contesting Parties

Sixteenth Revised Sheet No. 14 Thirty Eighth Revised Sheet No. 15 Sixteenth Revised Sheet No. 16 Thirty Eighth Revised Sheet No. 17 Twenty Fifth Revised Sheet No. 29

Southern states that it submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No.1, to reflect a change in its FT/FT–NN GSR Surcharge, due to a credit for interim firm transportation provided during October 1996 and an increase in GSR billing units effective November 1, 1996.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervent. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–28827 Filed 11–8–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP97-53-000]

Steuben Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1996.

Take notice that on October 31, 1996, Steuben Gas Storage Company (Steuben) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1A, Original Sheet Nos. 1 and 2, with a proposed effective date of December 1, 1996.

Steuben states that Original Sheet Nos. 1 and 2 set forth Steuben's proposed sales Rate Schedule S–1. Steuben proposes that its sales Rate Schedules S–1 become effective December 1, 1996.

Steuben states that copies of the filing were served upon the company's jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–28822 Filed 11–8–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP97-50-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1996.

Take notice that on October 31, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, revised tariff sheets listed on Appendix A to the filing to become effective December 1, 1996

Texas Eastern states that the revised tariff sheets are being filed (i) pursuant to Section 15.6, Applicable Shrinkage Adjustment (ASA), contained in the General Terms and Conditions of Texas Eastern, FERC Gas Tariff, Sixth Revised Volume No. 1, and (ii) pursuant to Texas Eastern's Docket No. RP85–177–119, et al, Stipulation and Agreement ("Settlement") filed January 31, 1994 and approved by Commission order issued May 12, 1994.

Texas Eastern states that it is filing concurrently its Annual PCB-Related Cost Filing to reflect the PCB-Related Cost rate components to be effective for the twelve month period December 1, 1996 through November 30, 1997 (PCB Year 7). Texas Eastern states that the combined impact on Texas Eastern's rates at December 1, 1996 of this filing in combination with the PCB Year 7 Filing for typical long haul service under Rate Schedule FT–1 from Access Area Zone East Louisiana to Market Zone 3 (ELA–M3) equates to an overall decrease of 0.23 cents as follows:

	100% LF impact (\$/ dth)
PCB Year 7 Filing	(0.0067)
ASA Surcharge	0.0055
Spot Fuel Component	0.0003
Account 858 Costs	(0.0014)
Grand Total	(0.0023)

Texas Eastern states that the changes proposed to become effective beginning December 1, 1996 consist of (1) revised ASA Percentages designed to retain inkind the projected quantities of gas required for the operation of Texas Eastern's system, less quantities projected to be purchased from Appendix C contracts under the Settlement, in providing service to its customers, (2) the ASA Surcharge designed to recover the net monetary value recorded in the Applicable Shrinkage Deferred Account as of August 31, 1996, (3) Spot Fuel Components designed to recover the Spot Costs, as defined in the Settlement, projected to be incurred over the twelve month period beginning December 1, 1996 and the balance recorded in the Spot Fuel Deferred Account as of August 31, 1996, (4) A Fuel Reservation Charge Adjustment designed to recover the excess (limited to a maximum rate) of the August 31, 1996 balance in the Non-Spot Fuel Deferred Account over the threshold amount of \$25 million specified in Appendix E of the Settlement, and (5) a revised Account No. 858 Costs rate component designed to recover the projected annual cost and the August 31, 1996 balance recorded in the Account No. 858 Costs Deferred Account which represents the amount necessary to true up the actual costs incurred subsequent to the Effective Date of the Settlement with actual cost recoveries subsequent to the Effective Date of the Settlement, plus applicable carrying costs. Texas Eastern states that this filing also constitutes Texas Eastern's report of the annual reconciliation of the interruptible revenues under Rate schedules IT-1, PT1 and ISS-1 as well as for Rate